



COBB ELECTRIC MEMBERSHIP CORPORATION

LARGE GENERAL SERVICE SCHEDULE

**CS-14A
RATE 40**

AVAILABILITY

Available to members located on or near the Corporation's multi-phase lines of adequate capacity, subject to the Corporation's Service Rules and Regulations.

APPLICABILITY

Applicable for all multi-phase service at one standard secondary voltage required on member's premises, delivered at one point and metered at or compensated to that voltage. The capacity of individual motors served under this schedule shall not exceed twenty (20) horsepower without consent from the Corporation.

TYPE OF SERVICE

Multi-phase service, 60 hertz, at the following standard voltages; 120/240, 120/208, 277/480 or other voltages as might be mutually agreeable.

MONTHLY RATE – ENERGY CHARGE INCLUDING DEMAND CHARGE

Service Charge	@	\$31.00 per mo.
First 10,000 kWh	@	13.4615¢ per kWh
Next 190,000 kWh	@	11.1245¢ per kWh
Over 200,000 kWh	@	8.3125¢ per kWh

All consumption in excess of 200 kWh per kW of demand, which is also in excess of 1,000 kWh	@	6.1750¢ per kWh
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All consumption in excess of 400 kWh per kW of demand, which is also in excess of 2,000 kWh	@	4.6930¢ per kWh
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Excess Reactive Demand	@	22¢ per kVAR
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MINIMUM BILL

The minimum monthly bill shall be the greater of:

- A. \$31.00 per meter plus \$6.32 per kW of demand plus Power Cost Adjustment
- B. Contract minimum, plus Power Cost Adjustment

DETERMINATION OF DEMAND

The Demand shall be based on the highest 30-minute kW measurement during the current month and the preceding eleven (11) months. For bills issued June through September, the kW demand shall be the greater of:

- 1. The current actual demand or,
- 2. 90 percent of the highest demand occurring in any previous applicable summer month or,
- 3. 65 percent of the highest demand occurring in any previous applicable winter month (October through May)

For the bills issued October through May, the kW demand shall be the greater of:

- 1. 90 percent of the highest summer month (June through September) or,
- 2. 65 percent of the highest winter month (including the current month)

In no case shall the demand be less than the contract minimum.

TERM OF CONTRACT

Not less than one (1) year up to and including 500 kW maximum anticipated 30-minute kW, nor less than five (5) years over 500 kW maximum anticipated 30-minute kW.

REACTIVE DEMAND ADJUSTMENT

Where demand is expected to exceed 50 kW, the Corporation may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest 30-minute
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kVAR measure during the month. The Corporation shall bill to the member the excess kVAR, that portion of kVAR which is in excess of one-half the measured kW in the current month, at 22¢ per kVAR.

POWER COST ADJUSTMENT

The above rates shall be increased or decreased, subject to the provisions of the Corporation's Power Cost Adjustment, PCA.

MONTHLY BILLING PERIOD

The kilowatt-hours billed hereunder shall be based on monthly meter readings at intervals of approximately thirty (30) days. The charges set forth in the Monthly Rate may be prorated to reflect a thirty-day billing period.

TERMS OF PAYMENT

Payment is due within 20 days of the billing date. If the account is not paid by the due date, a late fee specified in the Service Rules and Regulations may be added to the account.

TAX ADJUSTMENT

The member shall pay any sales, use, franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Corporation as a result of such service.

Effective: January 1, 2025